Greenhouse Gas Emissions Inventory

Strategic Resources, Inc. (SRI)
2022

An International Company - ISO 9001:2015 Certified
CMMI Maturity Level 3 Rated

Has this inventory been verified by an accredited third party?
☒ No ☐ Yes (if yes, fill in verifier contact information below and attach verification statement)
Date of verification: MM/DD/YYYY
Verifier:
Email:
Phone:
Address:

REQUIRED INFORMATION

Have any facilities, operations and/or emissions sources been excluded from this inventory? If yes, please specify.
No
Reporting period covered by this inventory
From 01/01/2022 to 12/31/2022

ORGANIZATIONAL BOUNDARIES

Which consolidation approach was chosen (check each consolidation approach for which your company is reporting emissions.) *If your company is reporting according to more than one consolidation approach, please complete and attach an additional completed reporting template that provides your company's emissions data following the other consolidation approach(es).*		
Equity Share ☐	Financial Control ☐	Operational Control ☒

OPERATIONAL BOUNDARIES

Are Scope 3 emissions included in this inventory?
yes ☐
no ☒
If yes, which types of activities are included in Scope 3 emissions?

INFORMATION ON EMISSIONS

The table below refers to emissions independent of any GHG trades such as sales, purchases, transfers, or banking of allowances

EMISSIONS	**TOTAL ($mtCO_2e$)**	CO_2 (mt)	CH_4 (mt)	N_2O (mt)	HFCs (mt)	PFCs (mt)	SF_6 (mt)
Scope 1	101.526	100.895	0.003	0.002	0	0	0
Scope 2	0	0	0	0	0	0	0
Scope 3 (OPTIONAL)							

Direct CO2 emissions from Biogenic combustion ($mtCO_2$)
N/A

BASE YEAR

Year chosen as base year
2022
Clarification of company-determined policy for making base year emissions recalculations
In our commitment to sustainability and environmental stewardship, Strategic Resources, Inc. (SRI) establishes this policy to guide the periodic recalculations of base year emissions data. The purpose of these recalculations is to ensure the accuracy and reliability of our greenhouse gas emissions reporting. We will follow recognized methodologies and standards such as the Greenhouse Gas Protocol, and recalculations will be triggered by significant operational changes, acquisitions, divestitures, or the discovery of data inaccuracies. SRI is committed to transparency and will communicate recalculated emissions data to stakeholders, maintaining rigorous documentation, validation, and verification processes to uphold the integrity of our emissions reporting. This policy shall be reviewed annually to align with evolving industry best practices and regulatory requirements, ensuring our continued progress towards sustainable operations.
Context for any significant emissions changes that trigger base year emissions recalculations

REQUIRED INFORMATION

Base year emissions							
EMISSIONS	**TOTAL ($mtCO_2e$)**	CO_2 (mt)	CH_4 (mt)	N_2O (mt)	HFCs (mt)	PFCs (mt)	SF_6 (mt)
Scope 1	101.526	100.895	0.003	0.002	0	0	0
Scope 2	0	0	0	0	0	0	0
Scope 3 (OPTIONAL)							

METHODOLOGIES AND EMISSION FACTORS

Methodologies used to calculate or measure emissions other than those provided by the GHG Protocol. (Provide a reference or link to any non-GHG Protocol calculation tools used)
N/A

Optional Information

ORGANIZATIONAL BOUNDARIES

List of all legal entities or facilities over which reporting company has equity share, financial control or operational control	% equity share in legal entity	Does reporting company have financial control? (yes/no)	Does reporting company have operational control? (yes/no)
Strategic Resources, Inc. (SRI)	100%	yes	yes

If the reporting company's parent company does not report emissions, include an organizational diagram that clearly defines relationship of the reporting subsidiary as well as other subsidiaries
N/A

INFORMATION ON EMISSIONS

Emissions disaggregated by source types	
Scope 1: Direct Emissions from Owned/Controlled Operations	
a. Direct Emissions from Stationary Combustion	0
b. Direct Emissions from Mobile Combustion	101.526
c. Direct Emissions from Process Sources	0
d. Direct Emissions from Fugitive Sources	0
e. Direct Emissions from Agricultural Sources	0
Scope 2: Indirect Emissions from the Use of Purchased Electricity, Steam, Heating and Cooling	
a. Indirect Emissions from Purchased/Acquired Electricity	0
b. Indirect Emissions from Purchased/Acquired Steam	0
c. Indirect Emissions from Purchased/Acquired Heating	0
d. Indirect Emissions from Purchased/Acquired Cooling	0

Emissions disaggregated by facility (recommended for individual facilities with stationary combustion emissions over 10,000 mtCO2e)	
Facility	Scope 1 emissions
N/A	

Emissions disaggregated by country	
Country	Emissions (specify Scopes included)
US	101.526 (Scope 1)

Emissions attributable to own generation of electricity, heat, or stem that is sold or transferred to another organization
N/A

Emissions attributable to the generation of electricity, heat or steam that is purchased for re-sale to non-end users
N/A

Optional Information

Emissions from GHGs not covered by the Kyoto Protocol (e.g., CFCs, NOx,)
N/A

Information on the causes of emissions changes that did not trigger a base year emissions recalculation (e.g., process changes, efficiency improvements, plant closures)
N/A

GHG emissions data for all years between the base year and the reporting year (including details of and reasons for recalculations, if appropriate)
N/A

Relevant ratio performance indicators (e.g. emissions per kilowatt-hour generated, sales, etc.)
N/A

An outline of any GHG management/reduction programs or strategies
• At our national conferences, we require employees to utilize the hotel's shuttle bus system or carpool, instead of each employee renting a car. With the MFH/SOS contract, there are 180 employees who attend this conference. The reduction in carbon footprint is significant. • The total carbon footprint of one 500 ml (16.9 oz) bottle of water is 828g of carbon dioxide. At our conferences, we do not provide bottles of water. Instead, we provide water in large reusable containers. There are 180 employees who attend this conference. • Employees are on travel who are authorized a rental car, we encourage them to rent an electronic vehicle. • Reduced lease space and exchanged for remote/work from home. This reduces office space which is air conditioned/heated/lighting, and it eliminates commuting (e.g., many employees traveled 2 hours to work and another 2 hours to return home). The average American commutes to work by car just under one hour each day – roughly 32 miles, which equates to about 3.2 tons of CO2 per person every year. The daily commute to and from work accounts for more than 98% of an employee's work-related carbon footprint.

ADDITIONAL INFORMATION

Information on any contractual provisions addressing GHG-related risks and obligations
N/A

An outline of any external assurance provided and a copy of any verification statement, if applicable, of the reported emissions data.
N/A

Information on the quality of the inventory (e.g., information on the causes and magnitude of uncertainties in emission estimates) and an outline of policies in place to improve inventory quality
N/A

Information on any GHG sequestration
N/A

Optional Information

INFORMATION ON OFFSETS

Information on offsets that have been purchased or developed *outside* the inventory boundary		
Quantity of GHGs (mtCO2e)	Type of offset project	Were the offsets verified/certified and/or approved by an external GHG program (e.g., CDM)
N/A		

Information on reductions *inside* the inventory boundary that have been sold/transferred as offsets to a third party.		
Quantity of GHGs (mtCO2e)	Type of offset project	Were the offsets verified/certified and/or approved by an external GHG program (e.g., CDM)
N/A		